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Kassem Ghorayeb

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SCHLUMBERGER INFORMATION SOLUTIONS

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EXAMINER

ALHJIA, SAIF A

ART UNIT

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PAPER

Please find below and/or attached an Office communication concerning this application or proceeding.

The time period for reply, if any, is set in the attached communication.

Art Unit: 2128

DETAILED ACTION

1. Claims 1-4 and 6-8 have been presented for examination.

Claim 5 has been cancelled.

Claims 6-8 are newly presented.

Response to Arguments

2. A request for continued examination under 37 CFR 1.114, including the fee set forth in 37 CFR 1.17(e), was filed in this application after final rejection. Since this application is eligible for continued examination under 37 CFR 1.114, and the fee set forth in 37 CFR 1.17(e) has been timely paid, the finality of the previous Office action has been withdrawn pursuant to 37 CFR 1.114. Applicant's submission filed on 6 April 2010 has been entered.

PRIOR ART ARGUMENTS

i) Following Applicants amendments the previous rejection is withdrawn in view of the 103 rejection presented below.

PRIORITY

3. Acknowledgment is made of applicant's claim for foreign priority under 35 U.S.C. 119(a)-(d). Priority date is 23 November 2002.

Claim Rejections - 35 USC § 103

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negated by the manner in which the invention was made.

The factual inquiries set forth in *Graham v. John Deere Co.*, 383 U.S. 1, 148 USPQ 459 (1966), that are applied for establishing a background for determining obviousness under 35 U.S.C. 103(a) are summarized as follows:

1. Determining the scope and contents of the prior art.
2. Ascertaining the differences between the prior art and the claims at issue.
3. Resolving the level of ordinary skill in the pertinent art.
4. Considering objective evidence present in the application indicating obviousness or nonobviousness.

Art Unit: 2128

This application currently names joint inventors. In considering patentability of the claims under 35 U.S.C. 103(a), the examiner presumes that the subject matter of the various claims was commonly owned at the time any inventions covered therein were made absent any evidence to the contrary. Applicant is advised of the obligation under 37 CFR 1.56 to point out the inventor and invention dates of each claim that was not commonly owned at the time a later invention was made in order for the examiner to consider the applicability of 35 U.S.C. 103(c) and potential 35 U.S.C. 102(e), (f) or (g) prior art under 35 U.S.C. 103(a).

4. **Claim(s) 1-4 and 6-8** are rejected under 35 U.S.C. 103(a) as being unpatentable over **Haugen et al.**

"Simulation of Independent Reservoirs Coupled by Global Production and Injection Constraints", hereafter

H in view of **Briens et al. "Application of Sequential Staging of Tasks to Petroleum Reservoir Modeling",**

hereafter B further in view of **Watts U.S. Patent No. 6108608, hereafter W** further in view of **Scott et al.**

"Application of Parallel (MIMD) Computers to Reservoir Simulation", hereafter Scott.

Regarding Claim 1:

H discloses A method of controlling the coupling of multiplatform reservoir and network simulators comprising:

initiating a first reservoir simulation for one or more physical parameters of a first reservoir in a first reservoir simulator, the first reservoir simulation using a first fluid model; (**H. "An oil or gas field may comprise a number of isolated reservoir units, each of which may have been studied separately with their own simulation models" as well as "The individual simulation models are still run as separate processes..."**)

initiating a second reservoir simulation for the one or more physical parameters in a second reservoir in a second reservoir simulator, the second reservoir simulation using a second fluid model; (**H. "An oil or gas field may comprise a number of isolated reservoir units, each of which may have been studied separately with their own simulation models" as well as "The individual simulation models are still run as separate processes..."**)

H does not disclose however B discloses, excluding the first and second reservoir aspect which is recited in H above, applying synchronization steps to the advancement through time of the first reservoir simulation executing on a first computing device and the second reservoir simulation executing on a second computing device (**B. Page 431, left column, second to last paragraph, "synchronization of parallel events"**)

Art Unit: 2128

performing a production operation based on the first reservoir simulation of the first reservoir simulator and the second reservoir simulation of the second reservoir simulator the first reservoir simulator performed on the first computing device and the second simulation performed on the second computing device using the converted hydrocarbon fluid streams. **(B. Page 428, top right, production rates. Equation 1) (B. Introduction, paragraph 1, hydrocarbon and non-hydrocarbon components)**

B does not disclose translating each of first hydrocarbon fluid stream of the first reservoir simulation and a second hydrocarbon fluid stream of the second reservoir simulation to a common fluid model of a controller by converting pseudo components of each of the first hydrocarbon fluid stream and the second hydrocarbon fluid stream to a super set of pseudocomponents used in the first reservoir simulator and the second reservoir simulator.

However W discloses, excluding the first and second reservoir aspect which is recited in H above, translating each of a plurality of hydrocarbon fluid streams to a common fluid model of a controller by converting pseudo components of each of the plurality of hydrocarbon fluid streams to a super set of pseudocomponents used in the reservoir and network simulators executing on a computer. **(W. Abstract)**

H, B, and W do not explicitly recite however Scott recites providing an open message-passing interface capable of **(The Examiner notes that “capable of” does not represent a patentable limitation since a mere capability is not an explicit limitation. Applicants correction is suggested)** communicating with black oil model reservoir simulations, compositional model reservoir simulations, and different types of surface networks; **(Scott. Figure 3, message passing)**

each synchronization step enabling different simulation tasks to take non-identical time steps, wherein each simulation task of the first reservoir simulation and the second reservoir simulation advances independently to the next synchronization step using corresponding time steps and Newton iterations uniquely suited to the individual simulation task; **(Scott. Page 4, Forming Matrix Coefficients, including the Newton-Raphson iteration as well as using both black oil and compositional simulators as well as page 2 Parallel computing for the synchronization aspect)**

It would have been obvious to one of ordinary skill in the art at the time of the invention to utilize the pseudocomponent aspect of multi component fluid flow as discussed in W for the multiple independent reservoir simulation of H as well as the synchronization and production operation in parallel simulation of B

Art Unit: 2128

since first the pseudocomponent aspect of W is “particularly useful in estimating properties and/or behavior of fluids contained in hydrocarbon-bearing, subterranean formations or in hydrocarbon processing facilities.” (W. Column 1, Lines 13-16) and further the synchronization and production operations of B through parallel processing result in a substantial decrease in processing time as well as promoting good load balancing for the simulation. (B. Page 432, Conclusions) It would further have been obvious to utilize the message passing and synchronization aspects of Scott with the simulation of H, B, and W since Scott describes a faster and increased quality method of simulation utilizing parallel computing, (Scott Introduction, Paragraph 1)

Regarding Claim 2:

See rejection of claim 1.

Regarding Claim 3:

The reference discloses The controller of claim 2 additionally comprising means for balancing the coupled multiplatform reservoir simulators including means for apportioning global production and injection rates between simulation tasks of the first reservoir simulator and the second reservoir simulator. (B. Page 428, top right, production/injection) (H. “But they are coupled to a master process which handles the global production and injection constraints...”)

Regarding Claim 4:

The reference discloses The controller of claim 3 additionally comprising means for balancing the coupled multiplatform reservoir simulators and surface networks including balancing the surface network with the global production and injection rates apportioned between the simulation tasks of the first reservoir simulator and the second reservoir simulator. (B. Introduction, paragraph 2, flow/material balancing. Page 432, left column, last two paragraphs, load balancing)

Regarding Claim 6:

Art Unit: 2128

The reference discloses The controller of claim 2, wherein the means for initiating the first reservoir simulation initiates a first reservoir simulation that comprises a black oil model in the first reservoir simulator and the means for initiating the second reservoir simulation initiates a second reservoir simulation that comprises a compositional model in the second reservoir simulator. **(Scott, Page 4, Forming Matrix Coefficients, both black oil and compositional simulators)**

Regarding Claim 7:

The reference discloses The controller of claim 2, further comprising means for coupling additional multi-platform reservoir simulators in addition to the first reservoir simulator and the second reservoir simulator, wherein the additional multi-platform reservoir simulators run a mixture of black oil models with different sets of active phases and compositional models with different sets of pseudo-components. **(Phases can be seen in Scott, Abstract, multiphase case using black oil and compositional fluid models and the pseudo component aspect is taught in W and cited above)**

Regarding Claim 8:

The reference discloses The controller of claim 2, wherein the first reservoir simulator and the second reservoir simulator run on different computer platforms. **(Scott, Abstract, Parallel computers)**

Conclusion

6. All Claims are rejected.

7. Any inquiry concerning this communication or earlier communications from the examiner should be directed to SAIF A. ALHIJA whose telephone number is (571)272-8635. The examiner can normally be reached on M-F, 11:00-7:30.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Kamini Shah can be reached on (571) 272-22792279. The fax phone number for the organization where this application or proceeding is assigned is (571) 273-8300. *Informal or draft communication, please label PROPOSED or DRAFT*, can be additionally sent to the Examiners fax phone number, (571) 273-8635.

Art Unit: 2128

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SAA

/Kamini S Shah/
Supervisory Patent Examiner, Art Unit 2128

April 20, 2010